

DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

**Rev01 Deviation Settlement Account issued by Delhi SLDC for the period of 11.02.2018 to 17.02.2019(Week 47/18-19) Due to schedule revised by NRPC**

ISSUE DATE 17-12-2019

Deviation Tariff structure for the Week  
Average Frequency of time-block  
50.05 Hz and above  
Below 50.05 Hz and upto 50.00 Hz  
Below 50.00 Hz  
Below 49.85 Hz  
Deviation Cap Rate  
Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)  
0  
Linear in 0.01 Hz steps @ (ACP/5) P/kWh for each step  
Linear in 0.01 Hz steps @ ((800-ACP)/16) P/kWh for each step  
800.00 Ps/unit  
Energy Charges for pervious month for Generating Stations whose traiff decided by Commission  
no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom  
MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.85Hz & above\***

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)  
Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable  
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)  
Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable  
In Excess of 20%(or 250 MW)  
Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

\*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f.30.05.2016 as per amendment of DSM regulation 06.05.2016

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.85Hz (Below 49.85 Hz)**  
Equivalent to 100% of the charges for Deviation i.e 1600 ps/unit

In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.05 Hz & above @ ACP ps/unit.

\* ACP - Area Clearing Price as available on NLDC website

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of 11.02.2018 to 17.02.2019(Week 47/18-19)**

Date	Scheduled to Delhi in MUS	Actual Drawal of Delhi in MUS	OD(+ive)/UD(-ive) in MUS	Devi Amount in Rs Lakhs	Sustain Deviation	Sustain Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
11	61.015561	60.716053	-0.299508	-1.54928	5.000000	1.54928	6.14393	0.27186	6.41579
12	60.063861	59.366173	-0.697688	-22.82983	9.000000	41.09369	0.98085	-0.32403	18.92068
13	57.631815	56.859026	-0.772789	-24.54765	5.000000	24.54765	3.62862	0.48058	4.10920
14	54.706899	53.886233	-0.820666	-31.01664	7.000000	43.42330	0.67116	0.80136	13.87918
15	55.149178	54.882301	-0.266877	-8.49290	6.000000	10.19148	1.88665	0.04812	3.63335
16	56.722588	56.009316	-0.713272	-21.88886	7.000000	30.64440	2.95309	-0.13872	11.56991
17	53.707183	52.568789	-1.138394	-28.03910	9.000000	50.47038	3.11905	0.30418	25.85451
	398.997085	394.287891	-4.709194	-138.36426	48.000000	201.92018	19.38335	1.44335	84.38262

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	Sustain Deviation Amount	NET Deviation
1	IP.STN	-1.69473	0.00000	0.03357	0.00000	-1.66116
2	RPH	-1.75253	0.00000	0.15047	0.00000	-1.60206
3	G.T.STN.	-2.62630	0.00000	0.37842	2.05646	-0.19142
	<b>IPGCL</b>	<b>-6.07356</b>	<b>0.00000</b>	<b>0.56246</b>	<b>2.05646</b>	<b>-3.45464</b>
4	PRAGATI GT	0.00000	1.75605	0.35169	0.90013	3.00787
5	BAWANA	0.00000	18.12278	6.03291	18.83082	42.98651
	<b>PPCL</b>	<b>0.00000</b>	<b>19.87883</b>	<b>6.38460</b>	<b>19.73096</b>	<b>45.99438</b>
6	BTPS	0.00000	4.62272	0.09337	0.00000	4.71609
7	BYPL	-23.73180	0.00000	7.24853	19.20562	2.72234
8	BRPL	-38.46313	0.00000	14.71972	51.75015	28.00674
9	TPDDL	-71.07641	0.00000	9.45225	50.71567	-10.90849
10	NDMC	0.00000	5.03333	1.15056	20.63507	26.81897
11	MES	0.00000	25.22333	0.57660	33.99143	59.79136
12	N.Railways	0.00000	6.45982	0.31345	3.83482	10.60809
13	EDWPCL	-5.09144	0.00000	0.64424	0.00000	-4.44720
	<b>TOTAL</b>	<b>-144.43635</b>	<b>61.21803</b>	<b>41.14578</b>	<b>201.92018</b>	<b>159.84764</b>

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.

Rates used for this Week

all figures in P/Kwh

Date	11-Feb-19	12-Feb-19	13-Feb-19	14-Feb-19	15-Feb-19	16-Feb-19	17-Feb-19
ACP in P/kwh	302.17	282.09	277.41	307.05	312.90	300.31	272.38
Energy Charges of GT used in DSM	404.90	404.90	404.90	404.90	404.90	404.90	404.90
Energy Charges of PPCL used in DSM	510.70	510.70	510.70	510.70	510.70	510.70	510.70
Energy Charges of BAWANA used in DSM	352.70	352.70	352.70	352.70	352.70	352.70	352.70

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
11.02.2018 to 17.02.2019(Week 47/18-19)

ISSUE DATE

17-12-2019

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.66116	0.00000	-1.66116
2	RPH	1.60206	0.00000	-1.60206
3	G.T.STN.	0.19142	0.00000	-0.19142
A)	<b>IPGCL</b>	<b>3.45464</b>	<b>0.00000</b>	<b>-3.45464</b>
4	PRAGATI GT	0.00000	3.00787	3.00787
5	Bawana	0.00000	42.98651	42.98651
B)	<b>PPCL</b>	<b>0.00000</b>	<b>45.99438</b>	<b>45.99438</b>
6	BTPS	0.00000	4.71609	4.71609
7	BYPL	0.00000	2.72234	2.72234
8	BRPL	0.00000	28.00674	28.00674
9	TPDDL	10.90849	0.00000	-10.90849
10	NDMC	0.00000	26.81897	26.81897
11	MES	0.00000	59.79136	59.79136
12	N.Railways	0.00000	10.60809	10.60809
13	EDWPCL	4.44720	0.00000	-4.44720
C)	Total Delhi Deviation Amount	18.81033	178.65797	159.84764
14	*Regional Deviation NRPC	84.38262	0.00000	-84.38262

Note

- i) \*Only for indicating purpose.  
ii) (-)ve indicates amount receivable by the Utility.  
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.91

(i)	Actual drawal from the grid in MUS	394.287891
(ii)	Actual Ex-bus generation with in Delhi in MUS	
	(a) RPH	-0.060702
	(b) GT	7.186728
	(c) Pargati	26.740416
	(d) BTPS	-0.153350
	(e) Bawana	29.883460
	(f) MSW Bawana	2.270186
	(g) EDWPCL	0.357233
	<b>Total</b>	<b>66.223971</b>
(iii)	Total Input to Delhi at DTL periphery in MUS((i)+(ii))	460.511862
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	146.969891
	(b) BRPL	184.624895
	(c) BYPL	97.284981
	(d) NDMC	21.337759
	(e) MES	4.565503
	(f) IP	0.002576
	(g) N.Railways	1.543278
	<b>Total</b>	<b>456.328883</b>
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	4.182980
(vi)	Trans. Loss((v)*100/(iii)) in %	0.91

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 11.02.2018 to 17.02.2019(Week 47/18-19)**

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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
11-Feb-19	21.548490	21.149741	-0.3987488	-9.22324	1.75807	3	0.19358	-7.27160
12-Feb-19	22.315204	21.790071	-0.5251327	-12.44399	0.89968	9	15.37860	3.83429
13-Feb-19	21.808609	21.331794	-0.4768149	-12.11881	1.67589	9	12.71014	2.26723
14-Feb-19	21.672730	21.351573	-0.3211574	-9.21670	0.54327	5	8.74344	0.07001
15-Feb-19	22.354974	22.045034	-0.3099402	-8.02608	1.43696	5	1.66914	-4.91998
16-Feb-19	20.092622	19.554682	-0.5379401	-14.35231	1.86092	7	7.33745	-5.15393
17-Feb-19	20.100423	19.746996	-0.3534270	-5.69529	1.27746	5	4.68332	0.26549
<b>Total</b>	<b>149.893052</b>	<b>146.969891</b>	<b>-2.9231611</b>	<b>-71.07641</b>	<b>9.45225</b>	<b>43</b>	<b>50.71567</b>	<b>-10.90849</b>

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
11-Feb-19	26.714447	26.789831	0.0753839	8.93482	5.04472	9	0.56257	14.54211
12-Feb-19	26.831675	26.745662	-0.0860130	-4.49397	0.05463	3	1.85125	-2.58809
13-Feb-19	26.668527	26.678687	0.0101606	0.38893	0.69079	5	0.22661	1.30634
14-Feb-19	26.597115	26.401148	-0.1959678	-3.73184	1.53066	7	4.95630	2.75512
15-Feb-19	27.169081	26.915016	-0.2540652	-6.28845	2.16483	7	1.83088	-2.29274
16-Feb-19	26.796703	26.292282	-0.5044210	-14.59052	2.49112	8	8.52484	-3.57456
17-Feb-19	25.613152	24.802269	-0.8108822	-18.68210	2.74297	11	33.79769	17.85855
<b>Total</b>	<b>186.390700</b>	<b>184.624895</b>	<b>-1.7658048</b>	<b>-38.46313</b>	<b>14.71972</b>	<b>50</b>	<b>51.75015</b>	<b>28.00674</b>

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
11-Feb-19	13.803243	13.703918	-0.0993251	-2.27258	1.08750	4	0.06360	-1.12148
12-Feb-19	13.810924	13.602370	-0.2085542	-5.71362	0.67879	8	6.27647	1.24164
13-Feb-19	14.320619	14.082837	-0.2377824	-6.82128	1.26071	4	3.17961	-2.38096
14-Feb-19	14.215926	13.997871	-0.2180550	-8.05813	0.24155	6	9.17324	1.35666
15-Feb-19	14.369788	14.398646	0.0288581	1.98423	2.24124	3	0.24759	4.47305
16-Feb-19	14.165086	14.084885	-0.0802009	-2.92832	0.52760	1	0.21387	-2.18685
17-Feb-19	13.494874	13.414454	-0.0804204	0.07789	1.21114	4	0.05124	1.34027
<b>Total</b>	<b>98.180461</b>	<b>97.284981</b>	<b>-0.8954799</b>	<b>-23.73180</b>	<b>7.24853</b>	<b>30</b>	<b>19.20562</b>	<b>2.72234</b>

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
11-Feb-19	3.190080	3.326918	0.1368380	2.81612	0.19408	6	0.11821	3.12841
12-Feb-19	3.284742	3.262776	-0.0219656	-1.13704	0.02274	3	0.46839	-0.64590
13-Feb-19	3.232994	3.148012	-0.0849818	-3.11512	0.37613	5	1.81507	-0.92392
14-Feb-19	3.338685	3.206526	-0.1321595	-5.83217	0.07243	7	7.74579	1.98605
15-Feb-19	2.973150	3.075553	0.1024034	2.54050	0.22553	11	1.16233	3.92836
16-Feb-19	2.511083	2.810601	0.2995183	8.21468	0.00000	13	7.79937	16.01406
17-Feb-19	2.449808	2.507374	0.0575656	1.54636	0.25965	6	1.52591	3.33192
<b>Total</b>	<b>20.980541</b>	<b>21.337759</b>	<b>0.3572184</b>	<b>5.03333</b>	<b>1.15056</b>	<b>51</b>	<b>20.63507</b>	<b>26.81897</b>

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
11-Feb-19	0.483109	0.708112	0.2250026	5.20315	0.00000	15	0.54601	5.74916
12-Feb-19	0.545590	0.693309	0.1477189	4.30790	0.00000	13	7.68995	11.99785
13-Feb-19	0.572787	0.652589	0.0798022	2.39666	0.27637	14	3.91005	6.58309
14-Feb-19	0.575002	0.671183	0.0961813	3.30288	0.21847	14	8.77319	12.29454
15-Feb-19	0.567220	0.639405	0.0721846	2.71061	0.08176	14	1.57839	4.37075
16-Feb-19	0.465901	0.620049	0.1541483	4.40707	0.00000	15	4.82800	9.23507
17-Feb-19	0.477088	0.580856	0.1037677	2.89506	0.00000	14	6.66583	9.56089
<b>Total</b>	<b>3.686698</b>	<b>4.565503</b>	<b>0.8788055</b>	<b>25.22333</b>	<b>0.57660</b>	<b>99</b>	<b>33.99143</b>	<b>59.79136</b>

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
11-Feb-19	0.191058	0.222718	0.0316602	0.56787	0.00901	8	0.03178	0.60866
12-Feb-19	0.180808	0.208200	0.0273918	0.82531	0.01798	3	0.33998	1.18327
13-Feb-19	0.190650	0.225338	0.0346877	1.06375	0.09520	6	0.74377	1.90273
14-Feb-19	0.189704	0.221185	0.0314813	1.04819	0.05473	6	1.19324	2.29617
15-Feb-19	0.179051	0.215249	0.0361985	1.31245	0.10381	6	0.32753	1.74380
16-Feb-19	0.186176	0.221959	0.0357832	0.92079	0.00998	9	0.60524	1.53601
17-Feb-19	0.197882	0.228629	0.0307467	0.72146	0.02273	5	0.59327	1.33745
<b>Total</b>	<b>1.315329</b>	<b>1.543278</b>	<b>0.2279494</b>	<b>6.45982</b>	<b>0.31345</b>	<b>43</b>	<b>3.83482</b>	<b>10.60809</b>

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G) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
11-Feb-19	0.008400	0.000403	-0.0079966	-0.18072	0.00000	0	0.00000	-0.18072
12-Feb-19	0.008400	0.000352	-0.0080476	-0.25215	0.00000	0	0.00000	-0.25215
13-Feb-19	0.008400	0.000313	-0.0080866	-0.26969	0.00662	0	0.00000	-0.26307
14-Feb-19	0.008400	0.000354	-0.0080456	-0.30013	0.01356	0	0.00000	-0.28657
15-Feb-19	0.008400	0.000349	-0.0080506	-0.26546	0.01340	0	0.00000	-0.25206
16-Feb-19	0.008400	0.000406	-0.0079936	-0.23371	0.00000	0	0.00000	-0.23371
17-Feb-19	0.008400	0.000396	-0.0080036	-0.19287	0.00000	0	0.00000	-0.19287
<b>Total</b>	<b>0.058800</b>	<b>0.002576</b>	<b>-0.0562245</b>	<b>-1.69473</b>	<b>0.03357</b>	<b>0</b>	<b>0.00000</b>	<b>-1.66116</b>

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
11-Feb-19	1.501100	1.521678	0.0205780	-0.47160	0.11173	9	0.02969	-0.33018
12-Feb-19	0.923350	0.943806	0.0204560	-0.53832	0.05512	11	0.81311	0.32991
13-Feb-19	0.930350	0.941526	0.0111760	-0.33535	0.02775	6	0.23448	-0.07312
14-Feb-19	0.932100	0.944454	0.0123540	-0.38101	0.01185	5	0.36145	-0.00771
15-Feb-19	0.930850	0.942444	0.0115940	-0.31018	0.05491	5	0.06451	-0.19076
16-Feb-19	0.934350	0.945348	0.0109980	-0.30694	0.03842	6	0.13450	-0.13401
17-Feb-19	0.932600	0.947472	0.0148720	-0.28289	0.07862	9	0.41873	0.21446
<b>Total</b>	<b>7.084700</b>	<b>7.186728</b>	<b>0.1020280</b>	<b>-2.62630</b>	<b>0.37842</b>	<b>51</b>	<b>2.05646</b>	<b>-0.19142</b>

I) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
11-Feb-19	-0.016800	-0.009706	0.0070940	-0.15990	0.03306	0	0.00000	-0.12684
12-Feb-19	-0.016800	-0.008744	0.0080560	-0.25235	0.00832	0	0.00000	-0.24402
13-Feb-19	-0.016800	-0.008754	0.0080460	-0.28226	0.01368	0	0.00000	-0.26859
14-Feb-19	-0.016800	-0.009130	0.0076700	-0.28236	0.00332	0	0.00000	-0.27904
15-Feb-19	-0.016800	-0.008572	0.0082280	-0.29828	0.02234	0	0.00000	-0.27594
16-Feb-19	-0.016800	-0.007904	0.0088960	-0.25481	0.03514	0	0.00000	-0.21968
17-Feb-19	-0.016800	-0.007892	0.0089080	-0.22257	0.03462	0	0.00000	-0.18795
<b>Total</b>	<b>-0.117600</b>	<b>-0.060702</b>	<b>0.0568980</b>	<b>-1.75253</b>	<b>0.15047</b>	<b>0</b>	<b>0.00000</b>	<b>-1.60206</b>

J) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
11-Feb-19	3.883000	3.885150	0.0021500	-0.18328	0.04176	3	0.00385	-0.13767
12-Feb-19	3.881750	3.878250	-0.0035000	0.11289	0.00000	7	0.10851	0.22139
13-Feb-19	3.855500	3.851232	-0.0042680	0.19391	0.07412	3	0.06779	0.33582
14-Feb-19	3.769500	3.759720	-0.0097800	0.33812	0.02487	3	0.19246	0.55545
15-Feb-19	3.684500	3.665628	-0.0188720	0.61096	0.10948	4	0.10165	0.82209
16-Feb-19	3.835500	3.823536	-0.0119640	0.32242	0.05406	8	0.18838	0.56485
17-Feb-19	3.888000	3.876900	-0.0111000	0.36103	0.04739	4	0.23751	0.64593
<b>Total</b>	<b>26.797750</b>	<b>26.740416</b>	<b>-0.0573340</b>	<b>1.75605</b>	<b>0.35169</b>	<b>32</b>	<b>0.90013</b>	<b>3.00787</b>

K) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
11-Feb-19	0.000000	-0.022528	-0.0225281	0.51050	0.00000	0	0.00000	0.51050
12-Feb-19	0.000000	-0.022710	-0.0227098	0.70912	0.00000	0	0.00000	0.70912
13-Feb-19	0.000000	-0.021784	-0.0217838	0.71968	0.02069	0	0.00000	0.74037
14-Feb-19	0.000000	-0.022414	-0.0224136	0.82208	0.03606	0	0.00000	0.85814
15-Feb-19	0.000000	-0.021646	-0.0216455	0.72163	0.03662	0	0.00000	0.75825
16-Feb-19	0.000000	-0.021729	-0.0217294	0.63642	0.00000	0	0.00000	0.63642
17-Feb-19	0.000000	-0.020540	-0.0205399	0.50330	0.00000	0	0.00000	0.50330
<b>Total</b>	<b>0.000000</b>	<b>-0.153350</b>	<b>-0.1533501</b>	<b>4.62272</b>	<b>0.09337</b>	<b>0</b>	<b>0.00000</b>	<b>4.71609</b>

L) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
11-Feb-19	-0.096000	-0.127742	-0.0317417	0.64605	0.00000	0	0.00000	0.64605
12-Feb-19	2.432010	2.229314	-0.2026962	5.94800	3.16721	10	8.16743	17.28264
13-Feb-19	4.800000	4.751115	-0.0488847	1.18716	0.02566	12	1.66012	2.87294
14-Feb-19	7.634003	7.602268	-0.0317358	1.00326	0.02763	12	2.28418	3.31506
15-Feb-19	8.325685	8.088409	-0.2372762	7.01490	2.48669	11	3.20947	12.71106
16-Feb-19	3.180000	3.160257	-0.0197427	1.15555	0.32572	12	1.01274	2.49401
17-Feb-19	4.260000	4.179839	-0.0801611	1.16785	0.00000	13	2.49689	3.66473
<b>Total</b>	<b>30.535699</b>	<b>29.883460</b>	<b>-0.6522383</b>	<b>18.12278</b>	<b>6.03291</b>	<b>70</b>	<b>18.83082</b>	<b>42.98651</b>

DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 11.02.2018 to 17.02.2019(Week 47/18-19)**

ISSUE DATE

17-12-2019

M) Deviation FOR EDWPCL For OA Transaction

Dates	*Scheduled Generation in Mus	*Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
11-Feb-19	0.000000	0.080463	0.0804632	-1.73947	0.40717	0	0.00000	-1.33231
12-Feb-19	0.000000	0.059857	0.0598572	-1.97835	0.10311	0	0.00000	-1.87525
13-Feb-19	0.000000	0.016189	0.0161889	-0.71548	0.01173	0	0.00000	-0.70375
14-Feb-19	0.000000	-0.007100	-0.0071002	0.27020	0.01518	0	0.00000	0.28538
15-Feb-19	0.000000	-0.005013	-0.0050128	0.18546	0.01318	0	0.00000	0.19864
16-Feb-19	0.000000	0.009974	0.0099736	-0.35077	0.01798	0	0.00000	-0.33279
17-Feb-19	0.000000	0.027819	0.0278190	-0.76302	0.07590	0	0.00000	-0.68712
<b>Total</b>	<b>0.000000</b>	<b>0.182189</b>	<b>0.1821888</b>	<b>-5.09144</b>	<b>0.64424</b>	<b>0</b>	<b>0.00000</b>	<b>-4.44720</b>

\* Schedule Generation/Actual Energy related to OA Consumer.

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017